

APPLICATION FOR GRANT OF LONG TERM OPEN ACCESS

(To be submitted by an Open Access Customer)

- 1 Name of the Long Term Open Access Customer : _____
- 2 Would the transaction involved utilization of the distribution network? Yes _____
No _____
- 3 Address of Correspondence : _____
- 4 Contact Address
- Prime Contact Person**
- A Name : _____
- B Designation : _____
- C Phone No : _____
- D Fax : _____
- E E-mail : _____
- Alternate Contact Person**
- A Name : _____
- B Designation : _____
- C Phone No : _____
- D Fax : _____
- E E-mail : _____
- 5 **Details of Power Transfer Requirement:**
- A Quantum of power to be transmitted (MW) : _____
- B Peak load to be transferred : _____
- C Average load to be transferred : _____
- D **Name(s) of the Injecting Utility**
- i. Point(s) of injection of power : _____
- ii. Its Quantum : _____
- iii. Name of EHV Sub-station where power is proposed to be fed. : _____
- iv. Voltage level of Inter-facing. : _____
- E **Name(s) of Drawee**
- i. Point(s) of drawal of power : _____
- ii. Its Quantum : _____
- iii. Name of EHV Sub-station from where power is to be drawn. : _____
- iv. Voltage level of Inter-facing. : _____
- NOTE** – The quantum of injection of power as compared to drawal should take into consideration the transmission losses.
- 7 Expected date of commencement of Open Access. : _____
- 8 Duration of availing Open Access : _____
- 9 **In case of Generating Station**

A	Name of the Promoter	:	_____
B	Generation Capacity	:	_____
C	Location of the Generation Plant	:	_____
D	No. of Units & Capacity of each unit	:	_____
E	Type of fuel	:	_____
F	Base load station or peaking load station.	:	_____
G	If peaking load, then what is the estimated hours of running	:	_____
H	If it is a hydro plant, then whether it is Run of the river/Reservoir/Multipurpose/Pump storage	:	_____
I	MU generation in an year in case of Hydro plant	:	_____
J	Specify the step-up generation voltage 400 KV or 220 KV or any other voltage	:	_____
K	Whether it is a identified project of CEA	:	_____
L	Is it a captive Power Plant (Yes/No)	:	_____
M	If Yes, details of utilization	:	_____
N	Status of the Project: Existing/Extension of existing Project/New Project.	:	_____
10.	In case of Surplus Power		
A	Daily period of transaction	:	_____
B	Details of allocation of power from each beneficiary/generator	:	_____
C	MOU/Agreement for surplus power availability	:	_____
11	In case of New Generating Station	Capacity (MW)	Commissioning schedule
A	Unit wise capacity and commissioning Schedule:		
i	Unit-I	:	_____
ii	Unit-II	:	_____
iii	Unit-III	:	_____
iv	Unit-IV	:	_____
B	Name(s) of the beneficiaries and their allocation of power	:	_____
C	Status of various clearances for the Generation Project		
i	Land acquisition	:	_____
ii	Fuel agreement	:	_____
iii	Environment and forest clearance	:	_____
iv	IEC clearance, wherever required	:	_____
v	Power purchase agreement with Beneficiaries	:	_____
12	Name of Trader, if any	:	_____
13	Details of Bank Draft		

i Name of the issuing bank : _____
ii Draft number : _____
iii Date of issue : _____
iv Amount (Rs.) : _____

- 14 All utilities (including buyer, seller, trader) to the transaction shall abide by the Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, 2005 dated 16.06.2005, as amended from time to time.
- 15 The applicant hereby agrees to keep the Commission, the Nodal Agency and the Licensees indemnified at all times and undertakes to indemnify, defend and save the Commission, the Nodal Agency and the Licensees harmless from any and all damages, losses, claims and actions relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the transaction under this Approval.
16. The applicant hereby agrees to provide the operating protection and metering equipments at both injection and drawal point as may be approved by the Nodal Officer.

Place: _____
Date : _____

**Authorized Signatory
of the Open Access Customer**

Name : _____
Designation : _____
Seal : _____

**ACCEPTANCE OF TERMS AND CONDITIONS FOR
LONG TERM OPEN ACCESS**

(To be submitted by the Open Access Customer)

We hereby confirm –

1. That the application for long term Open Access has been submitted with the letter of comfort/MOU from power seller/trader clearly incorporating the following:-
 - i. The details of allocation of power to Open Access customer.
 - ii. Technical details as indicated in the application like point of injection/drawal, voltage level etc.
 - iii. The date of commencement and period for which access has been applied for.
2. That the actual expenditure incurred by the STU for system strengthening studies, (required in case system strengthening is essential before providing the long term access), shall be reimbursed.
3. That in case confirmation or necessary arrangements for implementation of identified transmission elements including signing of Bulk Power Transmission Agreement is not made within 30 days , the studies shall be treated as null and void and fresh application shall be required to be made for the system studies which inter- alia would take into consideration development that would take place in the intervening period
4. That the energy losses of transmission system and distribution system shall be born by us pro-rata to our energy drawal, to the total drawal in transmission system.
5. That security in the form of letter of credit (LC)for transmission and other charges equal to 1/12th of the last year's bill amount (excluding the cost of power) on the basis of agreed schedule shall be maintained.
6. That the Payment of transmission charges and other charges shall be made on monthly basis through Cheque/Demand Draft payable at Jabalpur or through electronic transfer.
7. That in case Inter – State Transmission System and Services of Regional Load Despatch Centre and State Load Despatch Centre of other State is used, the transmission charges of CTU and STU of other state and Service Charges of Regional Load Despatch Centre and State Load Despatch Centre of other

State shall be made (in addition to the charges fixed by Hon'ble MPERC) directly to the Inter-State Open Access agency.

8. That ABT compatible special energy meter shall be provided as main meter as specified by the Hon'ble Commission in metering code.
9. That the provision of Indian Electricity Grid Code, M.P. Electricity Grid Code and the instructions given from time to time by the STU and SLDC shall be complied with.
10. That reliable and efficient speech and data communication system to facilitate necessary communication and data exchange shall be provided.
11. That the allotment of transmission capacity shall not be relinquished or transferred to any other customer without prior approval of the Hon'ble Commission.
12. That if required, for relinquishing or transferring the allotment of transmission capacity to any other customer after obtaining approval of Hon'ble Commission, all charges as may be determined by the Hon'ble Commission shall be paid by us

Place:

Date :

**Authorized Signatory of Long Term
Open Access Customer**

Name :

Designation:

Seal :
